Exhibit _ (ING-4A)

Originally Filed As Exhibit _ (ING-3) to
Direct Testimony of Iris N. Griffin
on Behalf of
South Carolina Electric & Gas Company in
Docket No. 2017-370-E

Exhibit___(ING-3)
Base Request
1 OF 11

SOUTH CAROLINA ELECTRIC & GAS COMPANY OPERATING EXPERIENCE - TOTAL ELECTRIC 12 MONTHS ENDED DECEMBER 31, 2017

| | | | (\$000's) | |
|------|--------------------------------------|----------------|--------------------|-------------------|
| Line | • | Regulatory Per | Pro-Forma | |
| No. | <u>Description</u> | <u>Books</u> | <u>Adjustments</u> | Total As Adjusted |
| | | | | |
| | (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) |
| 1 | Operating Revenues | 2,664,426,229 | (156,787,698) | 2,507,638,531 |
| _ | On austing Funance | | | |
| 2 | Operating Expenses | | | |
| 3 | O&M Expenses - Fuel | 657,825,785 | - | 657,825,785 |
| 4 | O&M Expenses - Other | 586,529,178 | (19,672,209) | 566,856,969 |
| 5 | Depreciation & Amortization Expenses | 275,631,254 | 75,317,124 | 350,948,378 |
| 6 | Taxes Other Than Income | 213,490,994 | 6,837,590 | 220,328,584 |
| 7 | Total Income Taxes | 241,317,794 | (156,772,566) | 84,545,228 |
| | | | | |
| 8 | Total Operating Expenses | 1,974,795,005 | (94,290,061) | 1,880,504,944 |
| 9 | Operating Return | 689,631,224 | (62,497,637) | 627,133,587 |
| 10 | Customer Growth | 2,779,242 | (255,318) | 2,523,924 |
| 11 | Interest on Customer Deposits | (1,127,281) | (233,310) | (1,127,281) |
| | interest on Customer Deposits | (1,121,201) | <u>-</u> | (1,121,201) |
| 12 | Return_ | 691,283,185 | (62,752,955) | 628,530,230 |
| | | , , | | , , |
| 40 | Data Dasa | | | |
| 13 | Rate Base | | | |
| 14 | Plant in Service | 10,196,438,409 | (5,588,969) | 10,190,849,440 |
| 15 | Reserve for Depreciation | 3,903,784,244 | 8,342,317 | 3,912,126,561 |
| 16 | Net Plant | 6,292,654,165 | (13,931,286) | 6,278,722,880 |
| 17 | Construction Work in Progress | 340,584,501 | (66,413) | 340,518,088 |
| 18 | Deferred Debits / Credits | 2,266,639,639 | 49,022,552 | 2,315,662,191 |
| 19 | Total Working Capital | (102,187,532) | (2,459,026) | (104,646,558) |
| 20 | Materials & Supplies | 434,824,964 | (108,698,961) | 326,126,003 |
| 21 | Accumulated Deferred Income Taxes | (799,140,723) | (6,000,000) | (805,140,723) |
| | | | | |
| 22 | Total Rate Base | 8,433,375,014 | (82,133,134) | 8,351,241,880 |
| 23 | Rate of Return | 8.20% | | 7.53% |
| | | | | |

Exhibit___(ING-3)
Base Request
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SOUTH CAROLINA ELECTRIC & GAS COMPANY OPERATING EXPERIENCE - RETAIL ELECTRIC 12 MONTHS ENDED DECEMBER 31, 2017

| | | | (\$000's) | |
|------|--------------------------------------|----------------|--------------------|-------------------|
| Line | • | Regulatory Per | Pro-Forma | |
| No. | Description | <u>Books</u> | <u>Adjustments</u> | Total As Adjusted |
| | (Cal. 4) | (0-1-2) | (0-1-2) | (0-1 4) |
| | (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) |
| 1 | Operating Revenues | 2,611,119,429 | (156,787,698) | 2,454,331,731 |
| 2 | Operating Expenses | | | |
| 3 | O&M Expenses - Fuel | 631,607,100 | _ | 631,607,100 |
| 4 | O&M Expenses - Other | 572,298,891 | (19,464,165) | 552,834,726 |
| 5 | Depreciation & Amortization Expenses | 269,337,754 | 75,240,056 | 344,577,810 |
| 6 | Taxes Other Than Income | 208,740,981 | 6,682,621 | 215,423,602 |
| 7 | Total Income Taxes | 248,572,997 | (156,725,603) | 91,847,394 |
| - | | | (100,120,000) | |
| 8 | Total Operating Expenses | 1,930,557,723 | (94,267,091) | 1,836,290,632 |
| 9 | Operating Return | 680,561,706 | (62,520,607) | 618,041,099 |
| 10 | Customer Growth | 2,779,242 | (255,318) | 2,523,924 |
| 11 | Interest on Customer Deposits | (1,127,281) | | (1,127,281) |
| | | | | |
| 12 | Return | 682,213,667 | (62,775,925) | 619,437,742 |
| 13 | Rate Base | | | |
| 13 | Nate base | | | |
| 14 | Plant in Service | 9,980,706,786 | (5,471,148) | 9,975,235,638 |
| 15 | Reserve for Depreciation | 3,814,648,968 | 8,086,313 | 3,822,735,281 |
| 16 | Net Plant | 6,166,057,818 | (13,557,461) | 6,152,500,357 |
| 17 | Construction Work in Progress | 330,655,032 | (64,548) | 330,590,484 |
| 18 | Deferred Debits / Credits | 2,187,794,639 | 40,640,111 | 2,228,434,750 |
| 19 | Total Working Capital | (106,815,602) | (2,433,021) | (109,248,623) |
| 20 | Materials & Supplies | 419,863,904 | (104,296,653) | 315,567,251 |
| 21 | Accumulated Deferred Income Taxes | (782,232,866) | (6,000,000) | (788,232,866) |
| | | | | |
| 22 | Total Rate Base | 8,215,322,925 | (85,711,570) | 8,129,611,354 |
| 23 | Rate of Return | 8.30% | | 7.62% |

Exhibit___(ING-3)
Base Request
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330,590,484

2,228,434,750

(109,248,623)

315,567,251

(788, 232, 866)

8,129,611,354

8.18%

10.25%

(\$000's)

SOUTH CAROLINA ELECTRIC & GAS COMPANY OPERATING EXPERIENCE - RETAIL ELECTRIC 12 MONTHS ENDED DECEMBER 31, 2017

Total After Line Hypothetical Hypothetical No. Description Retail As Adjusted Increase* Increase (Col. 1) (Col. 2) (Col. 3) (Col. 4) 60,736,332 1 Operating Revenues 2,454,331,731 2,515,068,063 2 **Operating Expenses** 3 O&M Expenses - Fuel 631,607,100 631,607,100 4 O&M Expenses - Other 552,834,726 552,834,726 5 Depreciation & Amortization Expenses 344,577,810 344,577,810 6 Taxes Other Than Income 215,423,602 271,309 215,694,911 7 **Total Income Taxes** 91,847,394 15,086,023 106,933,417 8 **Total Operating Expenses** 1,836,290,632 15,357,332 1,851,647,965 9 Operating Return 618,041,099 45,378,999 663,420,098 10 **Customer Growth** 2,523,924 185,268 2,709,192 (1,127,281)11 Interest on Customer Deposits (1,127,281)12 Return 619,437,742 45,564,268 665,002,009 13 Rate Base 14 Plant in Service 9,975,235,638 9,975,235,638 15 Reserve for Depreciation 3,822,735,281 3,822,735,281 6,152,500,357 6,152,500,357 16 **Net Plant**

330,590,484

2,228,434,750

(109,248,623)

315,567,251

(788, 232, 866)

8,129,611,354

7.62%

9.19%

17

18

19

20

21

22

23

23

Construction Work in Progress

Accumulated Deferred Income Taxes

Deferred Debits / Credits

Total Working Capital

Materials & Supplies

Total Rate Base

Rate of Return

Return on Equity

^{*}No rate case is proposed in this proceeding. The analysis of the hypothetical rate increase is calculated to show the size of the revenue shortfall under this proposal.

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SOUTH CAROLINA ELECTRIC & GAS COMPANY ACCOUNTING & PRO FORMA ADJUSTMENTS TOTAL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED DECEMBER 31, 2017

| | | | O & M | DEPREC. & | TAXES OTHER THAN | STATE | FEDERAL | PLANT IN | ACCUM. | | MATERIALS & | | DEFERRED | WORKING |
|-------|---|---------------|--------------|------------|---------------------|--------------|---------------|-------------|-------------|----------|---------------|-------------|------------|-------------|
| ADJ.# | DESCRIPTION | REVENUES | EXPENSES | EXPENSE | INCOME | <u>@ 5%</u> | @ 35% | SERVICE | DEPREC. | CWIP | SUPPLIES | <u>ADIT</u> | DBT/CRDT | CAPITAL |
| 1 | WAGES, BENEFITS & PAYROLL TAXES | | 3,116,709 | | 220,420 | (166,856) | (1,109,596) | | | | | | | 389,589 |
| 2 | INCENTIVE COMPENSATION ADJUSTMENT | | (881,515) | | (148,052) | 51,478 | 342,331 | | | | | | | (110,189) |
| 3 | ANNUALIZE HEALTH CARE | | 2,612,162 | | | (130,608) | (868,544) | | | | | | | 326,520 |
| 4 | REMOVE EMPLOYEE CLUBS | | | (135,767) | | 6,788 | 45,143 | (5,555,540) | (2,185,461) | | | | | |
| 5 | PROPERTY RETIREMENTS | | | | | - | - | (99,842) | (99,842) | | | | | |
| 6 | NEW NUCLEAR ADJUSTMENTS | | (12,296,946) | 71,602,574 | (845,310) | (2,923,016) | (19,438,056) | | | | (123,018,743) | | 26,175,042 | (1,537,118) |
| 7 | CWIP | | | | | - | - | 66,413 | | (66,413) | | | | |
| 8 | ANNUALIZE DEPRECIATION BASED ON CURRENT RATES | | | 3,850,317 | | (192,516) | (1,280,230) | | 10,627,620 | | | | | |
| 9 | ADJUST PROPERTY TAXES | | | | 8,310,903 | (415,545) | (2,763,375) | | | | | | | |
| 10 | ANNUALIZE INSURANCE EXPENSE | | (585,605) | | | 29,280 | 194,714 | | | | | | | (73,201) |
| 11 | OPEB | | 203,185 | | | (10,159) | (67,559) | | | | | | (152,490) | 25,398 |
| 12 | TAX EFFECT OF ANNUALIZED INTEREST | | | | | 113,370 | 753,912 | | | | | | | |
| 13 | REMOVE AMOUNTS ASSOCIATED WITH DSM | (36,787,698) | (11,840,199) | | (164,331) | (1,239,158) | (8,240,404) | | | | | | | (1,480,025) |
| 14 | FOSSIL FUEL INVENTORY | | | | | - | - | | | | 14,319,782 | | | |
| 15 | TAX REFORM - CURRENT EXPENSE | (91,000,000) | | | (406,497) | (4,529,675) | (86,063,828) | | | | | | | |
| 16 | TAX REFORM - EXCESS DEFERRED AMORTIZATION | (29,000,000) | | | (129,543) | (1,443,523) | (27,426,934) | | | | | (6,000,000) | 23,000,000 | |
| | TOTAL | (156,787,698) | (19,672,209) | 75,317,124 | 6,837,590 | (10,850,140) | (145,922,426) | (5,588,969) | 8,342,317 | (66,413) | (108,698,961) | (6,000,000) | 49,022,552 | (2,459,026) |

SOUTH CAROLINA ELECTRIC & GAS COMPANY ACCOUNTING & PRO FORMA ADJUSTMENTS RETAIL ELECTRIC OPERATING EXPERIENCE TWELVE MONTHS ENDED DECEMBER 31, 2017

| | | | | DEPREC. & | TAXES | STATE | FEDERAL | | | | | | | |
|---------------|---|---------------|--------------|------------|------------|--------------|---------------|-------------|-------------|-------------|---------------|-------------|------------|-------------|
| | | | O & M | AMORT. | OTHER THAN | NCOME TAX | INCOME TAX | PLANT IN | ACCUM. | | MATERIALS & | | DEFERRED | WORKING |
| <u>ADJ. #</u> | DESCRIPTION | REVENUES | EXPENSES | EXPENSE | INCOME | <u>@ 5%</u> | @ 35% | SERVICE | DEPREC. | <u>CWIP</u> | SUPPLIES | <u>ADIT</u> | DBT/CRDT | CAPITAL |
| 1 | WAGES, BENEFITS & PAYROLL TAXES | | 3,032,558 | | 214,469 | (162,351) | (1,079,637) | | | | | | | 379,070 |
| 2 | INCENTIVE COMPENSATION ADJUSTMENT | | (857,714) | | (144,055) | 50,088 | 333,088 | | | | | | | (107,214) |
| 3 | ANNUALIZE HEALTH CARE | | 2,541,634 | | | (127,082) | (845,093) | | | | | | | 317,704 |
| 4 | REMOVE EMPLOYEE CLUBS | | | (132,667) | | 6,633 | 44,112 | (5,437,998) | (2,135,560) | - | | | | - |
| 5 | PROPERTY RETIREMENTS | | | | | | | (97,698) | (97,536) | | | | | |
| 6 | NEW NUCLEAR ADJUSTMENTS | | (11,964,928) | 71,602,574 | (822,487) | (2,940,758) | (19,556,041) | | | | (118,036,484) | | 17,788,484 | (1,495,616) |
| 7 | CWIP | | | | | | | 64,548 | | (64,548) | | | | |
| 8 | ANNUALIZE DEPRECIATION BASED ON CURRENT | | | 3,770,149 | | (188,507) | (1,253,575) | | 10,319,409 | | | | | |
| 9 | ADJUST PROPERTY TAXES | | | | 8,135,065 | (406,753) | (2,704,909) | | | | | | | |
| 10 | ANNUALIZE INSURANCE EXPENSE | | (573,215) | | | 28,661 | 190,594 | | | | | | | (71,652) |
| 11 | OPEB | | 197,699 | | | (9,885) | (65,735) | | | | | | (148,373) | 24,712 |
| 12 | TAX EFFECT OF ANNUALIZED INTEREST | | | | | 118,310 | 786,759 | | | | | | | |
| 13 | REMOVE AMOUNTS ASSOCIATED WITH DSM | (36,787,698) | (11,840,199) | | (164,331) | (1,239,158) | (8,240,404) | | | | | | | (1,480,025) |
| 14 | FOSSIL FUEL INVENTORY | | | | | | | | | | 13,739,831 | | | |
| 15 | TAX REFORM - CURRENT EXPENSE | (91,000,000) | | | (406,497) | (4,529,675) | (86,063,828) | | | | | | | |
| 16 | TAX REFORM - EXCESS DEFERRED AMORTIZATION | (29,000,000) | | | (129,543) | (1,443,523) | (27,426,934) | | | | | (6,000,000) | 23,000,000 | |
| | TOTAL | (156,787,698) | (19,464,165) | 75,240,056 | 6,682,621 | (10,844,000) | (145,881,603) | (5,471,148) | 8,086,313 | (64,548) | (104,296,653) | (6,000,000) | 40,640,111 | (2,433,021) |

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Base Request
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SOUTH CAROLINA ELECTRIC & GAS COMPANY COMPUTATION OF PROPOSED INCREASE RETAIL ELECTRIC OPERATIONS 12 MONTHS ENDED DECEMBER 31, 2017

| Line | | |
|----------------------|--|--|
| <u>No.</u> | Description | Requested (\$000's) |
| | (Col. 1) | (Col. 2) |
| 1 2 | Jurisdictional Rate Base Required Rate of Return | 8,129,611,354 <u>8.18</u> % |
| 3 4 | Required Return Actual Return Earned | 665,002,209 619,437,742 |
| 5 6 | Required Increase to Return Factor to Remove Customer Growth | 45,564,467 1.004084 |
| 7 8 | Additional Return Required from Revenue Increase Composite Tax Factor | 45,379,150 0.74715 |
| 9 | Required Revenue Increase | 60,736,332 |
| 10 | Proposed Revenue Increase | 60,736,332 |
| | Additional Expenses | |
| 11 12 13 14 | Gross Receipts Tax @ 0.4467% State Income Tax @ 5% Federal Income Tax @ 21% Total Taxes | 271,309 3,023,251 12,062,772 15,357,332 |
| 15 16 | Additional Return Additional Customer Growth | 45,378,999 185,268 |
| 17 18 19 | Total Additional Return Earned Return Total Return as Adjusted | 45,564,268 619,437,742 665,002,009 |
| 20 | Rate Base | 8,129,611,354 |
| 21 | Rate of Return | 8.18% |

Exhibit___(ING-3) Base Request 7 of 11

SOUTH CAROLINA ELECTRIC & GAS COMPANY STATEMENT OF FIXED ASSETS - ELECTRIC AT DECEMBER 31, 2017

| | | (\$000's) | | | | | |
|------------|-------------------------------------|----------------|--------------------|----------------|---------------------|--|--|
| Line | | Regulatory Per | | | | | |
| <u>No.</u> | <u>Description</u> | <u>Books</u> | <u>Adjustments</u> | As Adjusted | Allocated to Retail | | |
| | (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) | (Col. 5) | | |
| | Gross Plant in Service | | | | | | |
| 1 | Intangible Plant | 78,405,819 | - | 78,405,819 | 76,746,944 | | |
| 2 | Production | 4,706,858,398 | 40,631 | 4,706,899,029 | 4,557,690,330 | | |
| 3 | Transmission | 1,597,292,477 | - | 1,597,292,477 | 1,544,022,773 | | |
| 4 | Distribution | 3,282,888,427 | - | 3,282,888,427 | 3,282,527,309 | | |
| 5 | General | 203,125,184 | (73,086) | 203,052,098 | 198,756,014 | | |
| 6 | Common (1) | 327,868,104 | (5,556,514) | 322,311,590 | 315,492,269 | | |
| 7 | Total Gross Plant in Service | 10,196,438,409 | (5,588,969) | 10,190,849,440 | 9,975,235,638 | | |
| | Construction Work in Progress | | | | | | |
| 8 | Production | 91,607,336 | (43,631) | 91,563,705 | 88,661,136 | | |
| 9 | Transmission | 179,302,306 | - | 179,302,306 | 173,322,574 | | |
| 10 | Distribution | 20,352,263 | - | 20,352,263 | 20,350,024 | | |
| 11 | General | 2,161,207 | (22,782) | 2,138,425 | 2,093,181 | | |
| 12 | Intangible | 45,267,595 | - | 45,267,595 | 44,309,844 | | |
| 13 | Common (1) | 1,893,793 | <u> </u> | 1,893,793 | 1,853,726 | | |
| 14 | Total Construction Work in Progress | 340,584,501 | (66,413) | 340,518,088 | 330,590,484 | | |

(1) Electric Portion

Exhibit___(ING-3)
Base Request
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SOUTH CAROLINA ELECTRIC & GAS COMPANY STATEMENT OF DEPRECIATION RESERVES - ELECTRIC AT DECEMBER 31, 2017

| | | _ | (\$000's | | | |
|--------------------|----------------------------|----------------------|--------------------|---------------|---------------------|--|
| Line <u>No.</u> | <u>Description</u> | Regulatory Per Books | <u>Adjustments</u> | As Adjusted | Allocated to Retail | |
| | (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) | (Col. 5) | |
| 1 | Production | 2,210,492,070 | 1,628,585 | 2,212,120,655 | 2,141,996,430 | |
| 2 | Transmission | 362,089,771 | 7,905,263 | 369,995,034 | 357,674,199 | |
| 3 | Distribution | 1,029,365,366 | 1,393,364 | 1,030,758,730 | 1,030,645,347 | |
| 4 | General & Intangible Plant | 154,852,942 | (133,991) | 154,718,951 | 151,186,246 | |
| 5 | Common (1) | 146,984,095 | (2,450,904) | 144,533,191 | 141,233,059 | |
| 6 | Total | 3,903,784,244 | 8,342,317 | 3,912,126,561 | 3,822,735,281 | |

⁽¹⁾ Electric Portion

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Base Request
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SOUTH CAROLINA ELECTRIC & GAS COMPANY MATERIALS AND SUPPLIES - ELECTRIC AT DECEMBER 31, 2017

| | _ | (\$000's) | | | | | | | |
|--------------------|---|--------------------------------|--------------------|---------------|---------------------|--|--|--|--|
| Line <u>No.</u> | <u>Description</u> | Regulatory Per <u>Books</u> | <u>Adjustments</u> | As Adjusted | Allocated to Retail | | | | |
| | (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) | (Col. 5) | | | | |
| | Fuel Stock | | | | | | | | |
| 1 | Nuclear | 253,203,767 | (123,018,743) | 130,185,024 | 124,912,530 | | | | |
| 2 | Fossil | 44,013,673 | 14,319,782 | 58,333,455 | 55,970,950 | | | | |
| 3 | Total Fuel Stock | 297,217,440 | (108,698,961) | 188,518,479 | 180,883,480 | | | | |
| 4 | Emission Allowances | 636,699 | - | 636,699 | 610,913 | | | | |
| 5 | Other Electric Materials and Supplies | 136,970,825 | | 136,970,825 | 134,072,858 | | | | |
| 6 | Total | 434,824,964 | (108,698,961) | 326,126,003 | 315,567,251 | | | | |
| | | | | | | | | | |
| | DEFERRED DEBITS / CREDITS - ELECTRIC AT DECEMBER 31, 2017 | | | | | | | | |
| 7 | Environmental | (450,300) | - | (450,300) | (437,683) | | | | |
| 8 | Wateree Scrubber Deferral - Ratebase Adj | 18,082,559 | - | 18,082,559 | 17,509,342 | | | | |
| 9 | Abandoned Nuclear Units | 3,975,520,191 | (1,069,055,249) | 2,906,464,942 | 2,806,773,194 | | | | |
| 10 | FASB 106 Rate Base Reduction | (119,484,881) | (152,490) | (119,637,371) | (116,407,162) | | | | |
| 11 | Pension Deferral - Rate Base Adj | 39,561,677 | - | 39,561,677 | 38,493,512 | | | | |
| 12 | Canadys Retirement - Rate Base Adj | 78,662,284 | - | 78,662,284 | 76,168,689 | | | | |
| 13 | Toshiba Settlement | (1,095,230,291) | 1,095,230,291 | - | - | | | | |
| 14 | Tax Deferrals | (630,021,600) | 23,000,000 | (607,021,600) | (593,665,142) | | | | |
| 15 | Total | 2,266,639,639 | 49,022,552 | 2,315,662,191 | 2,228,434,750 | | | | |

Exhibit___(ING-3) Base Request 10 of 11

SOUTH CAROLINA ELECTRIC & GAS COMPANY WORKING CAPITAL INVESTMENT - ELECTRIC AT DECEMBER 31, 2017

(\$000's) Regulatory Per Line No. Description **Books Adjustments** As Adjusted Allocated to Retail (Col. 1) (Col. 2) (Col. 3) (Col. 4) (Col. 5) Working Cash 118,803,511 (2,459,026)116,344,485 112,700,615 2 Prepayments 71,342,785 71,342,785 71,053,344 3 Total Investor Advanced Funds 190,146,296 (2,459,026)187,687,270 183,753,959 **Customer Deposits** (54,413,422)(54,413,422)(54,413,422)4 Less: 5 Average Tax Accruals (226,213,317)(226,213,317)(227, 232, 730)6 **Nuclear Refueling** (5,323,281)(5,323,281)(5,107,688)7 Injuries and Damages (6,383,808)(6,383,808)(6,248,742)**Total Working Capital** (102, 187, 532)(2,459,026)(104,646,558) (109,248,623)

SOUTH CAROLINA ELECTRIC & GAS COMPANY WEIGHTED COST OF CAPITAL RETAIL ELECTRIC OPERATIONS AT DECEMBER 31, 2017

| | | | As Adjusted | | After Propose | ed Increase |
|--------------------|------------------|---------------|-------------|--------------|---------------|--------------|
| | | _ | Pro Forma | | Pro Forma | |
| | | Pro Forma | Embedded | Overall | Embedded | Overall |
| <u>Description</u> | Pro Forma Amount | <u>Ratio</u> | Cost/Rate | Cost/Rate | Cost/Rate | Cost/Rate |
| (Col. 1) | (Col. 2) | (Col. 3) | (Col. 4) | (Col. 5) | (Col. 6) | (Col. 7) |
| | \$ | % | % | % | % | % |
| Long Term Debt | 4,928,770,000 | 47.11% | 5.86% | 2.76% | 5.86% | 2.76% |
| Preferred Stock | 100,000 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| Common Equity | 5,533,469,980 | <u>52.89%</u> | 9.19% | <u>4.86%</u> | 10.25% | <u>5.42%</u> |
| Total | 10,462,339,980 | 100.00% | | 7.62% | | 8.18% |

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Base Request
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